

Growth Statistics

Account Statistics

Purchased Power Statistics (MWh)

| YEAR/ <u>MONTH</u> | Active <u>Accounts*</u> | Net Increase | Applications | Time of <u>Use</u> | Interconnect <u>Accounts</u> | Renewable <u>Rider</u> | Co-Op <u>Solar</u> | Community Solar <u>Production</u> | Interconnect Accounts <u>Production**</u> |
|-----------------------|----------------------------|-----------------|--------------|-----------------------|---------------------------------|---------------------------|-----------------------|--------------------------------------|--|
| 2022 | | | | | | | | | |
| January | 368,703 | 1,414 | 2,909 | 2,407 | 6,863 | 833 | 1,477 | 1,595 | |
| February | 370,148 | 1,445 | 2,798 | 2,409 | 7,010 | 838 | 1,540 | 1,779 | |
| March | 372,048 | 1,900 | 3,453 | 2,936 | 7,220 | 839 | 1,611 | 2,257 | 3,908 |
| April | 373,352 | 1,304 | 3,240 | 2,998 | 7,363 | 841 | 1,723 | 2,705 | 5,270 |
| May | 375,790 | 2,438 | 3,767 | 3,017 | 7,508 | 853 | 1,843 | 2,615 | 3,337 |
| June | 377,511 | 1,721 | 4,198 | 3,040 | 7,710 | 854 | 1,935 | 2,356 | 4,114 |
| July | 378,259 | 748 | 3,865 | 3,066 | 7,873 | 854 | 2,042 | 2,399 | 3,544 |
| August | 380,712 | 2,453 | 3,918 | 2,098 | 8,066 | 854 | 2,091 | 2,913 | 3,288 |
| September | 382,457 | 1,745 | 3,319 | 3,119 | 8,259 | 858 | 2,128 | 2,796 | 3,160 |
| October | 383,409 | 952 | 2,980 | 3,147 | 8,474 | 859 | 2,149 | 2,953 | 4,458 |
| November | 384,445 | 1,036 | 2,476 | 3,172 | 8,666 | 864 | 2,161 | 2,419 | 3,781 |
| December | 385,868 | 1,423 | 2,685 | 3,194 | 8,856 | 865 | 2,162 | 1,280 | 2,292 |
| <u>2023</u> | | | | | | | | | |
| January | 387,019 | 1,151 | 2,571 | 3,199 | 9,064 | 921 | 2,156 | 1,063 | 3,282 |
| February | 387,967 | 948 | 2,480 | 3,235 | 9,350 | 863 | 2,167 | 1,725 | 3,643 |
| March | 390,124 | 2,157 | 3,155 | 3,274 | 9,656 | 868 | 2,165 | 1,434 | 4,712 |
| April | 390,553 | 429 | 2,899 | 3,274 | 9,864 | 870 | 2,176 | 1,823 | 4,531 |
| May | 392,589 | 2,036 | 3,705 | 3,287 | 10,130 | 878 | 2,160 | 2,109 | 5,164 |
| June | 395,255 | 2,666 | 3,976 | 3,328 | 10,266 | 883 | 2,159 | 2,060 | 4,829 |
| July | 396,064 | 809 | 3,852 | 3,298 | 10,373 | 890 | 2,156 | 2,811 | 4,364 |
| August | 398,296 | 2,232 | 3,699 | 3,363 | 10,527 | 893 | 2,164 | 3,216 | 4,205 |
| September | 399,454 | 1,158 | 2,897 | 3,394 | 10,638 | 898 | 2,157 | 3,122 | 4,050 |
| October November | | | | | | | | | |
| December | | | | | | | | | |

December

* Active Accounts are meters and lights only.

** Reporting beginning with rollout of Sustainable Power Credit (April 2022)



Statements of Income and Patronage Capital

| | | | MTD | | | YTD | | | | | | |
|--|----|----------------------------|-----|----------------------------|----|----------------------------|----|--------------------------------|----|--------------------------------|-----|--------------------------------|
| | SE | Actual PTEMBER 2023 | SEP | Budget TEMBER 2023 | S | Actual EPTEMBER 2022 | SE | Actual PTEMBER 2023 | SE | Budget EPTEMBER 2023 | SEP | Actual TEMBER 2022 |
| KWH Purchased (available for sale) KWH Sold | | 857,079,891 811,147,684 | | 739,093,575 691,263,853 | | 713,015,956 684,551,115 | | 6,447,796,449 6,037,298,159 | | 6,222,447,866 5,819,337,004 | | 6,345,288,516 5,993,458,659 |
| OPERATING REVENUES: | | | | | | | | | | | | |
| Sale of Electricity | \$ | 89,650,043 | \$ | 74,333,766 | \$ | 73,984,933 | \$ | 649,794,011 | \$ | 625,722,609 | \$ | 631,864,949 |
| LCRA Fuel Power Cost Recovery Factor (Over)Under | | 4,471,937 | | - | | 4,400,073 | | (1,612,467) | | - | | 26,177,941 |
| Power Cost Adjustment (Over)Under | | 23,474,747 | | (474,843) | | (3,981,740) | | 6,625,647 | | (12,062,170) | | (42,250,242) |
| Transmission Cost of Service (TCOS) (Over)Under | | (2,895,197) | | (986,791) | | (2,816,155) | | (8,487,551) | | (3,766,985) | | (14,185,139) |
| Other Electric Revenue | | 1,230,287 | | 1,240,847 | | 1,307,119 | | 12,097,015 | | 11,565,936 | | 12,017,587 |
| Transmission Revenue (Lease) | | 398,635 | | 398,635 | | 398,635 | | 3,587,713 | | 3,587,713 | | 3,587,713 |
| Transmission Revenue (Access) | | 2,229,452 | • | 2,106,708 | | 1,716,740 | _ | 20,038,437 | • | 18,960,369 | • | 15,301,103 |
| Operating Revenues - Total | \$ | 118,559,904 | \$ | 76,618,322 | \$ | 75,009,605 | \$ | 682,042,805 | \$ | 644,007,472 | \$ | 632,513,912 |
| COST OF POWER: | | | | | | | | | | | | |
| Purchased Power | \$ | 77,250,711 | \$ | 44,897,185 | \$ | 39,773,403 | \$ | 398,889,774 | \$ | 373,205,858 | \$ | 339,473,285 |
| LCRA Fuel Power Cost Recovery Factor | | 4,471,937 | | - | | 4,400,073 | | (1,612,467) | | - | | 26,177,941 |
| Cost of Power - Total | \$ | 81,722,648 | \$ | 44,897,185 | \$ | 44,173,476 | \$ | 397,277,307 | \$ | 373,205,858 | \$ | 365,651,226 |
| GROSS MARGIN | \$ | 36,837,256 | \$ | 31,721,137 | \$ | 30,836,129 | \$ | 284,765,498 | \$ | 270,801,614 | \$ | 266,862,686 |
| OPERATING & MAINTENANCE EXPENSES: | | | | | | | | | | | | |
| Payroll & Benefits | \$ | 7,337,719 | \$ | 6,861,007 | \$ | 6,500,534 | \$ | 66,835,047 | \$ | 65,511,266 | \$ | 55,181,591 |
| Staff Expenses | | 181,396 | | 175,081 | | 193,795 | | 1,766,493 | | 1,440,153 | | 1,385,839 |
| Member Events | | 3,954 | | 22,800 | | 9,211 | | 48,165 | | 144,600 | | 12,635 |
| Goods & Materials | | 521,119 | | 642,575 | | 701,489 | | 5,811,280 | | 6,500,558 | | 4,585,387 |
| Outside Services | | 3,886,126 | | 4,825,498 | | 4,975,535 | | 41,175,709 | | 43,406,729 | | 32,979,236 |
| Director Expenses | | 22,032 | | 22,400 | | 23,845 | | 216,920 | | 207,185 | | 213,134 |
| Utilities | | 517,515 | | 495,014 | | 477,846 | | 3,795,953 | | 3,961,603 | | 4,240,351 |
| Transportation | | 302,672 | | 187,648 | | 264,889 | | 2,457,211 | | 2,034,095 | | 1,978,433 |
| Miscellaneous & Other Expense | | 398,153 | | 499,989 | | 521,246 | | 4,317,792 | | 4,567,289 | | 3,635,858 |
| Depreciation | | 7,083,887 | | 8,395,338 | | 8,266,127 | | 65,503,310 | | 82,972,166 | | 79,028,562 |
| Taxes | | 1,049,195 | | 886,185 | | 865,018 | | 8,109,818 | | 7,814,793 | | 7,956,516 |
| Operating & Maintenance Expenses - Total | \$ | 21,303,768 | \$ | 23,013,535 | \$ | 22,799,535 | \$ | 200,037,698 | \$ | 218,560,437 | \$ | 191,197,542 |
| MARGIN BEFORE INTEREST | \$ | 15,533,488 | \$ | 8,707,602 | \$ | 8,036,594 | \$ | 84,727,800 | \$ | 52,241,177 | \$ | 75,665,144 |
| Interest Expense | \$ | 3,096,692 | \$ | 3,162,482 | \$ | 2,898,356 | \$ | 27,839,381 | \$ | 28,485,396 | \$ | 25.318.996 |
| Amortization of Debt Issuance Cost | Ţ | 552,429 | Ţ | 587,792 | • | 942,051 | • | 4,969,681 | • | 5,290,128 | • | 8,478,421 |
| MARGIN AFTER INTEREST | \$ | 11,884,367 | \$ | 4,957,328 | \$ | 4,196,187 | \$ | 51,918,738 | \$ | 18,465,653 | \$ | 41,867,727 |
| Other Income (Expense) | \$ | 1,237,587 | \$ | 1,260,047 | \$ | 1,285,987 | \$ | 4,473,801 | \$ | 2,195,974 | \$ | 5,932,114 |
| NET MARGIN (LOSS) | \$ | 13,121,954 | \$ | 6,217,375 | \$ | 5,482,174 | \$ | 56,392,539 | \$ | 20,661,627 | \$ | 47,799,841 |
| COMPREHENSIVE INCOME | \$ | 13,121,954 | | | \$ | 5,482,174 | \$ | 56,392,539 | | | \$ | 47,799,841 |
| PATRONAGE CAPITAL - BEGINNING OF PERIOD | Ŧ | 488,755,054 | | | • | 476,090,415 | | 447,645,896 | | | | 433,928,694 |
| Patronage Capital Retired | | (17,196) | | | | (24,875) | | 117,924 | | | | (657,998) |
| Transfers to Other Equities | | (25,664) | | | | (47,281) | | (2,322,211) | | | | 429,896 |
| PATRONAGE CAPITAL - TOTAL | \$ | 501,834,148 | • | | \$ | 481,500,433 | \$ | 501,834,148 | | - | \$ | 481,500,433 |



Balance Sheet

| | SEPTEMBER 2023 | DECEMBER 2022 | \$ VARIANCE | % CHANGE | SEPTEMBER 2022 |
|--|------------------|------------------------|----------------|----------|------------------|
| ASSETS | | | | | |
| UTILITY PLANT: | | | | | |
| In Service: | | | | | |
| Transmission | \$ 256,721,019 | \$ 206,482,275 | \$ 50,238,744 | 24.33% | \$ 204,568,117 |
| Distribution | 1,734,676,662 | 1,718,646,423 | 16,030,239 | 0.93% | 1,700,978,692 |
| General & Electric | 232,140,456 | 233,638,409 | (1,497,953) | (0.64%) | 223,365,739 |
| Leased Assets | 24,576,844 | 7,570,980 | 17,005,864 | 224.62% | 4,931,741 |
| Utility Plant - In service | 2,248,114,981 | 2,166,338,087 | 81,776,894 | 3.77% | 2,133,844,289 |
| Long-Term Capital Projects | 147,051,429 | 122,270,469 | 24,780,960 | 20.27% | 120,456,194 |
| Utility Plant - Total | 2,395,166,410 | 2,288,608,556 | 106,557,854 | 4.66% | 2,254,300,483 |
| Accumulated Depreciation | (430,419,055) | (408,133,564) | (22,285,491) | 5.46% | (407,306,779) |
| Utility Plant - Net | 1,964,747,355 | 1,880,474,992 | 84,272,363 | 4.48% | 1,846,993,704 |
| LONG TERM INVESTMENTS: | | | | | |
| Capital Term Certificates & Other | 20,219,622 | 17,880,318 | 2,339,304 | 13.08% | 17,839,348 |
| CURRENT ASSETS: | | | | | |
| Cash | 15,889,256 | 9,091,355 | 6,797,901 | 74.77% | 12,207,944 |
| Accounts Receivable: | | | | | |
| Members | 58,304,027 | 28,554,395 | 29,749,632 | 104.19% | 47,641,539 |
| Other | 10,652,748 | 4,840,681 | 5,812,067 | 120.07% | 3,208,853 |
| Allowance for Uncollectible Accts | (1,403,939) | (1,363,404) | (40,535) | 2.97% | (1,175,887) |
| Accrued Unbilled Revenue | 37,901,208 | 28,862,646 | 9,038,562 | 31.32% | 28,395,835 |
| Materials & Supplies | 48,302,156 | 36,753,718 | 11,548,438 | 31.42% | 35,034,379 |
| Prepayments & Other | 4,070,913 | 2,076,015 | 1,994,898 | 96.09% | 3,014,083 |
| Current Assets - Total | 173,716,369 | 108,815,406 | 64,900,963 | 59.64% | 128,326,746 |
| DEFERRED CHARGES & OTHER ASSETS: | | | | | |
| Regulatory Assets | 29,984.016 | 29,984,016 | _ | 0.00% | 44,172,488 |
| LCRA Fuel Power Cost Recovery Under-Recovery | 4,336,296 | 10.931.832 | (6,595,536) | (60.33%) | 4,422,124 |
| Power Cost Adjustment Under-Recovery | 4,330,230 | 34,800,369 | 11,608,716 | 33.36% | 29,246,849 |
| Deferred Charges & Other Assets - Total | 80,729,397 | 75,716,217 | 5,013,180 | 6.62% | 77,841,461 |
| TOTAL ASSETS | \$ 2,239,412,743 | \$ 2,082,886,933 | \$ 156,525,810 | 7.51% | \$ 2,071,001,259 |
| | ψ 2,200,412,740 | Ψ <u>2,002,000,333</u> | φ 100,020,010 | 1.5170 | Ψ 2,011,001,233 |



Balance Sheet

| | SEPTEMBER 2023 | | DECEMBER 2022 | | \$ VARIANCE | | % CHANGE | SEPTEMBER 2022 | |
|--|----------------|----------------------------|---------------|----------------------------|-------------|-------------------------|----------------|----------------|---------------------------|
| EQUITY & LIABILITIES | | | | | | | | | |
| EQUITY: | ¢ | 40 504 000 | • | 45 000 077 | • | 500.045 | 2 70% | | 45 700 50 |
| Membership Certificates | \$ | 16,584,092 | \$ | 15,988,077 | \$ | 596,015 2,322,211 | 3.73% 0.62% | \$ | 15,799,587 342,075,441 |
| Permanent Equity Patronage Capital | | 374,963,631 501,834,148 | | 372,641,420 447,645,896 | | 2,322,211 54,188,252 | 12.11% | | 481,500,434 |
| Equity - Total | · | 893,381,871 | | 836,275,393 | | 57,106,478 | 6.83% | | 839,375,462 |
| Equity - Total | | 093,301,071 | | 630,273,393 | | 57,100,478 | 0.03 % | | 039,373,402 |
| LONG-TERM DEBT: | | | | | | | | | |
| 02 Issue - \$450M - 2032 | | 36,580,723 | | 36,562,534 | | 18,189 | 0.05% | | 39,554,471 |
| 08 Issue - \$300M - 2043 | | 168,836,678 | | 173,591,221 | | (4,754,543) | (2.74%) | | 175,145,94 |
| 15 Issue - \$25M - 2045 | | 20,532,677 | | 20,989,592 | | (456,915) | (2.18%) | | 21,138,92 |
| 16 Issue - \$80M - 2046 | | 66,904,922 | | 68,346,431 | | (1,441,509) | (2.11%) | | 68,817,91 |
| 17 Issue - \$80M - 2047 | | 69,508,880 | | 70,824,054 | | (1,315,174) | (1.86%) | | 71,253,47 |
| 19 Issue - \$100M - 2049 | | 89,386,979 | | 91,095,691 | | (1,708,712) | (1.88%) | | 91,655,68 |
| 20 Issue - \$25M - 2047 | | 22,139,718 | | 22,661,993 | | (522,275) | (2.30%) | | 22,834,95 |
| 20 Issue - \$75M - 2050 | | 67,500,000 | | 67,500,000 | | - | 0.00% | | 70,000,00 |
| 21 Issue - \$400M - 2051 | | 357,371,813 | | 370,622,416 | | (13,250,603) | (3.58%) | | 370,609,95 |
| 23 Issue - \$150M - 2053 | | 144,264,213 | | - | | 144,264,213 | 100.00% | | - |
| Deferred Prem & Issue Costs | | (56,789,364) | | (61,435,766) | | 4,646,402 | (7.56%) | | (63,761,81 |
| JPMC Equipment 2020-2021 Loan | | 2,915,867 | | 3,776,169 | | (860,302) | (22.78%) | | 4,058,40 |
| Unamortized Bond Costs - 2023 | | - | | (710,870) | | 710,870 | (100.00%) | | (690,15 |
| Unamortized Issue Costs - 21 Issue | | (72,667) | | (290,668) | | 218,001 | (75.00%) | | (363,33 |
| Long-Term Debt - Total | | 989,080,439 | | 863,532,797 | | 125,547,642 | 14.54% | | 870,254,43 |
| CURRENT LIABILITIES: | | | | | | | | | |
| Commercial Paper | | 44,926,438 | | 132,729,211 | | (87,802,773) | (66.15%) | | 114,862,68 |
| Current Maturities of LTD | | 38.510.929 | | 33.112.862 | | 5,398,067 | 16.30% | | 35,108,79 |
| Accounts Payable | | 115,286,544 | | 70,018,386 | | 45,268,158 | 64.65% | | 61,852,40 |
| Consumer Deposits | | 7,835,167 | | 6,891,014 | | 944,153 | 13.70% | | 6,293,64 |
| Accrued Taxes | | 13,711,676 | | 13,310,908 | | 400,768 | 3.01% | | 13,565,77 |
| Accrued Interest | | 4.153.130 | | 4.525.419 | | (372,289) | (8.23%) | | 3.380.10 |
| LCRA Fuel Power Cost Recovery Liability | | 4,336,296 | | 10,931,832 | | (6,595,536) | (60.33%) | | 4,422,124.0 |
| Obligations under Capital Lease - Current | | 1,835,265 | | 2,126,255 | | (290,990) | (13.69%) | | 260,10 |
| Other Current Liabilities | | 16,305,450 | | 19.484.821 | | (3,179,371) | (16.32%) | | 15,224,79 |
| Current Liabilities - Total | | 246,900,895 | | 293,130,708 | | (46,229,813) | (15.77%) | | 254,970,43 |
| | | | | | | | | | |
| DEFERRED CREDITS & OTHER | | | | | | | | | |
| NONCURRENT LIABILITIES | | 27 002 004 | | 20 605 744 | | (4 606 700) | (44 400/) | | E0 040 0E |
| Postretirement Benefits Obligation | | 27,998,921 | | 32,625,711 | | (4,626,790) | (14.18%) | | 52,316,95 |
| Transmission Cost of Service Over-Recovery Balance | | 16,078,656 | | 7,591,105 | | 8,487,551 | 111.81% | | 6,941,37 |
| Obligations under Capital Lease - Noncurrent | | 19,952,000 | | 3,653,872 | | 16,298,128 | 446.05% | | 3,140,88 |
| Other Deferred Credits | | 46,019,961 | | 46,077,347 | | (57,386) | (0.12%) | | 44,001,71 |
| Deferred Credits - Total | | 110,049,538 | | 89,948,035 | | 20,101,503 | 22.35% | | 106,400,93 |
| IOTAL EQUITY & LIABILITIES | \$ | 2,239,412,743 | \$ | 2,082,886,933 | \$ | 156,525,810 | 7.51% | \$ | 2,071,001,25 |
| | | | | | | | | | 40.53 |



Cash Flow Statement

| | | YTI | D | |
|---|----|---------------|-----|--------------|
| | SE | PTEMBER 2023 | SEP | TEMBER 2022 |
| OPERATING ACTIVITIES: | | | | |
| Net Margins | \$ | 56,392,539 | \$ | 47,799,841 |
| Adjustments to Reconcile Net Margins to Net Cash | | | | |
| Provided by (Used in) Operating Activities: | | | | |
| Depreciation & Amortization Expense | | 70,149,712 | | 79,028,562 |
| Provision for Uncollectible Accounts | | (698,260) | | (697,884) |
| Capital Credits | | (3,803,120) | | (2,005,382) |
| Deferred Charges for Post-Retirement Plans | | 1,380,505 | | (960,371) |
| Payments on Post-Retirement Benefits | | (336,650) | | (406,787) |
| Payments to Defined Benefit Plan | | (5,670,645) | | (7,026,225) |
| Changes in assets and liabilities: | | | | |
| Accounts Receivable - Net | | (34,822,904) | | (23,559,954) |
| Accrued Unbilled Revenue | | (9,038,562) | | (8,914,112) |
| Materials & Supplies | | (11,548,438) | | (5,425,398) |
| Prepayments & Other Current Assets | | (1,994,898) | | (972,484) |
| Deferred Charges & Other Assets | | (5,013,180) | | 23,316,064 |
| Accrued & Accounts Payable | | 45,268,158 | | (2,075,116) |
| Consumer Deposits | | 944,153 | | 891,854 |
| Accrued Taxes | | 400,768 | | 1,459,694 |
| Accrued Interest | | (372,289) | | (1,316,790) |
| Other Current Liabilities | | (9,774,907) | | 537,144 |
| Other Deferred Credits & Liabilities | | 8,430,165 | | 6,902,290 |
| Net Cash Provided by Operating Activities | \$ | 99,892,147 | \$ | 106,574,947 |
| INVESTING ACTIVITIES: | | | | |
| Net Additions to Property, Plant & Equipment | \$ | (132,769,809) | \$ | (99,777,068) |
| Capital Credit Retirements from Associated Organizations | | 1,463,816 | | 1,045,835 |
| Net Cash Used In Investing Activities | \$ | (131,305,993) | \$ | (98,731,233) |
| FINANCING ACTIVITIES: | | | | |
| Net Proceeds (Payments) from Issuance of Commercial Paper | \$ | (87,802,773) | \$ | 12,865,747 |
| Proceeds from issuance of Long-Term Debt | | 150,000,000 | | - |
| Payments on Long-Term Debt | | (23,700,693) | | (17,344,243) |
| Payments on Capital Lease Obligations | | (998,726) | | (771,414) |
| Retirement of Patronage Capital | | 117,924 | | (39,813) |
| Increase in Memberships - Net | | 596,015 | | 615,266 |
| Net Cash Provided by (Used In) Financing Activities | \$ | 38,211,747 | \$ | (4,674,457) |
| INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | \$ | 6,797,901 | \$ | 3,169,257 |
| CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD | · | 9,091,355 | - | 9,038,687 |
| CASH AND CASH EQUIVALENTS - END OF PERIOD | \$ | 15,889,256 | \$ | 12,207,944 |
| | | · · · · · | | |



SEPTEMBER 2023 Key Indicators & Ratios

| | | м | TD | | YTD | | | | | |
|--|----|--------------|----|--------------|-----|---------------|----|---------------|--|--|
| | SE | PTEMBER 2023 | SE | PTEMBER 2022 | SE | PTEMBER 2023 | SI | EPTEMBER 2022 | | |
| Total active accounts | | | | | | 399,454 | | 382,457 | | |
| Active account growth rate - Year over Year | | | | | | 4.44% | | 5.35% | | |
| Total memberships | | | | | | 338,223 | | 322,911 | | |
| Total miles of line: | | | | | | | | | | |
| Transmission | | | | | | 303 | | 303 | | |
| Distribution overhead | | | | | | 17,686 | | 17,573 | | |
| Distribution underground | | | | | | 7,127 | | 6,677 | | |
| Total miles energized | | | | | | 25,116 | | 24,553 | | |
| Meters per mile | | | | | | 15.90 | | 15.58 | | |
| Full-time employees | | | | | | 941 | | 892 | | |
| Average bill | | | | | | | | | | |
| Residential | \$ | 205 | \$ | 170 | \$ | 1,374 | \$ | 1,347 | | |
| Small power | \$ | 277 | \$ | 251 | \$ | 2,101 | | 2,151 | | |
| Large power/industrial | \$ | 5,587 | \$ | 5,720 | \$ | 42,142 | \$ | 43,057 | | |
| Average kWh usage | | | | | | | | | | |
| Residential | | 1,858 | | 1,526 | | 11,939 | | 12,103 | | |
| Small power | | 2,591 | | 2,311 | | 18,963 | | 20,020 | | |
| Large power/industrial | | 72,009 | | 67,658 | | 539,729 | | 530,468 | | |
| Electrical bad debt write-off | \$ | 35,709 | \$ | 74,598 | \$ | 791,330 | \$ | 538,590 | | |
| kWh purchased (available for sale) | | 857,079,891 | | 713,015,956 | | 6,447,796,449 | | 6,345,288,516 | | |
| kWh sold | | 811,147,684 | | 684,551,115 | | 6,037,298,159 | | 5,993,458,659 | | |
| kWh PEC system use | | 916,635 | | 744,330 | | 6,816,809 | | 6,210,782 | | |
| kWh line loss YTD | | | | | | 410,498,290 | | 351,829,857 | | |
| kWh line loss % YTD | | | | | | 6.37% | | 5.54% | | |
| % Cost of power to sale of electricity revenue | | 71.25% | | 61.71% | | 61.47% | | 60.78% | | |
| Rolling 12-month calculations: | | | | | | | | | | |
| Debt Service Coverage Ratio | | | | | | 2.78 | | 2.81 | | |
| Times Interest Earned Ratio | | | | | | 2.78 | | 2.44 | | |